

Hydrogen and Fuel Cells Technical Advisory
Committee and the DOE Hydrogen and Fuel Cells
Program

November 21, 2014

Sarah Studer, PhD

ORISE Fellow
Fuel Cell Technologies Office
Energy Efficiency & Renewable Energy

- **Hydrogen and Fuel Cells TAC**
- **DOE Hydrogen and Fuel Cells Program overview**
- **Fuel Cell Technologies Office**
- **FCTO activities relevant to Biomass RD&D**

To advise the Secretary of Energy on:

1. The implementation of programs and activities under Title VIII of EPACT
2. The safety, economical, and environmental consequences of technologies to produce, distribute, deliver, store or use hydrogen energy and fuel cells
3. The DOE Hydrogen & Fuel Cells Program Plan

“The purposes of this title are—

- 1) to enable and promote comprehensive development, demonstration, and commercialization of hydrogen and fuel cell technology in partnership with industry;**
- 2) to make critical public investments in building strong links to private industry, institutions of higher education, National Laboratories, and research institutions to expand innovation and industrial growth;**
- 3) to build a mature hydrogen economy that creates fuel diversity in the massive transportation sector of the United States;**
- 4) to sharply decrease the dependency of the United States on imported oil, eliminate most emissions from the transportation sector, and greatly enhance our energy security; and**
- 5) to create, strengthen, and protect a sustainable national energy economy. ”**

November 2014 HTAC Meeting Agenda

November 18

Time	Topic	Speaker
8:30 – 9:00 am	HTAC Business <ul style="list-style-type: none"> Welcome for new members Approval of November 18-19 meeting agenda Reminder of 2015 meeting dates Public comment period 	John Hofmeister, HTAC Chair
9:00 – 10:00 am	DOE Updates and Discussion <ul style="list-style-type: none"> DOE Leadership Updates DOE Program and Budget Updates 	Reuben Sarkar, Deputy Assistant Secretary for Transportation, DOE Dr. Sunita Satyapal, Director, Fuel Cell Technologies Office, DOE
10:00 – 10:45 am	DOE Nuclear Energy Office Update	Carl Sink, DOE, Office of Nuclear Energy
10:45 – 11:00 am	Break	
11:00 – 11:45 am	GE Update on MW-scale SOFC	Johanna Wellington, GE Global Research
11:45 – 12:15 pm	H2USA Update	Morry Markowitz, H2USA
12:15 – 1:15 pm	Lunch Break	
1:15 – 2:00 pm	8-State ZEV MOU	Matt Solomon, Northeast States for Coordinated Air Use Management (NESCAUM)
2:00 – 2:45 pm	CA Activities Update and Hydrogen Infrastructure Challenges (e.g., contamination and metering)	Tyson Eckerle, California Governor's Office
2:45 – 3:45 pm	Linde Stations and Technology	Michael Beckman, Linde
3:45 – 4:00 pm	Break	
4:00 – 5:00 pm	FirstElement Hydrogen Stations	Shane Stephens, FirstElement Fuel
5:00 – 5:30 pm	2014 HTAC Annual Report Planning	Bob Rose, HTAC

November 19

Time	Topic	Speaker
8:30 – 9:00 am	Perspectives and Discussion on Hydrogen	The Honorable Byron Dorgan
9:00 – 9:45 am	HTAC Subcommittee Updates <ul style="list-style-type: none"> Retail Fueling Infrastructure Manufacturing 	Dr. Joan Ogden, HTAC Hal Koyama, HTAC
9:45 – 10:45 am	Additive Manufacturing	Blake Marshall, Advanced Manufacturing Office, DOE
10:45 – 11:00 am	Break	
11:00 – 11:15 am	Review Hyundai Update	HTAC (no presenter)
11:15 – 12:15 pm	Other Business (including discussion of future meeting topics) Open Discussion	John Hofmeister, HTAC Chair
12:15 pm	Adjourn	

May 2012 event kick-off featured opening remarks from U.S. Secretary of Energy Steven Chu

EXPERT PANEL GOALS

- **EVALUATE** status and prospects for hydrogen production
- **IDENTIFY** key technologies and critical challenges in producing hydrogen for today's markets
- **PRIORITIZE** research and development needs
- **STRATEGIZE** how to best leverage R&D efforts among DOE Offices and Programs and with other agencies

WORKSHOP PROCESS

Coordination by Panel Steering Committee with broad expertise



Panel Technical Experts present on opportunities and challenges



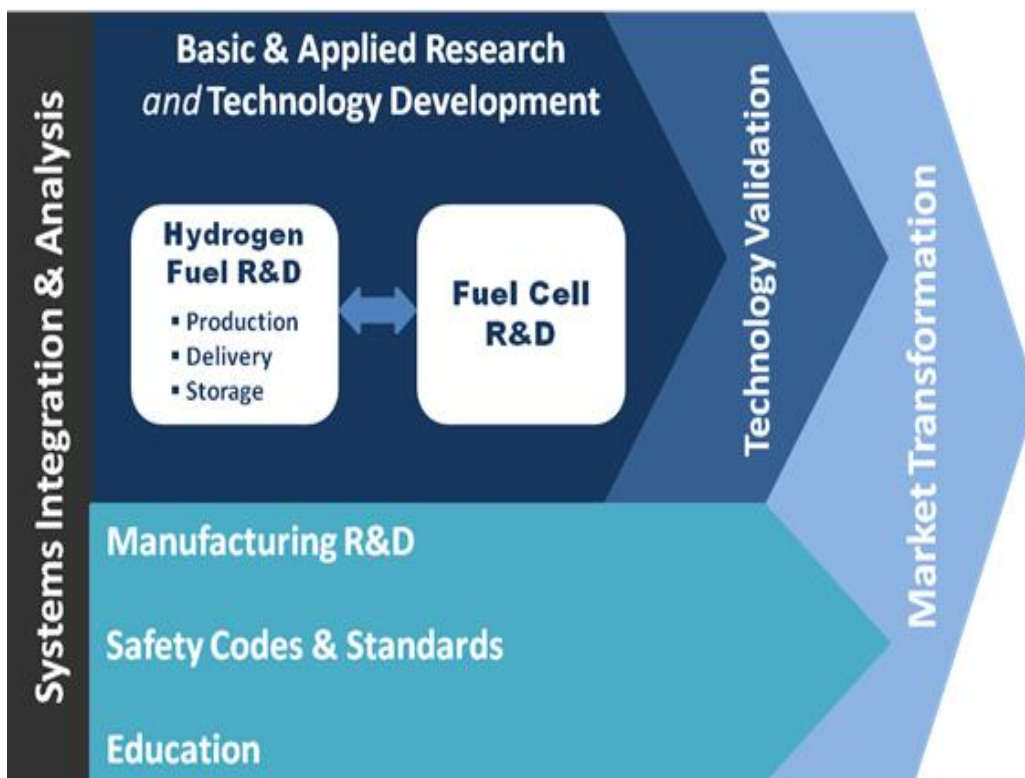
Breakout sessions of panelists and invited stakeholders identify key challenges and research priorities

Examples of Recommendations and Activities/Responses

- **Public-Private Partnerships - to focus on infrastructure**
- **Hydrogen for Energy Storage**
- **Coordination & Collaboration within DOE & with other agencies**

*Recommendations Report and DOE response can be found at
http://www.hydrogen.energy.gov/advisory_htac.html*

Program Areas



2020 Targets by Application



Fuel Cell
Cost

\$40/kW

\$1,000/kW*
\$1,500/kW**

Durability

5,000 hrs

80,000 hrs

H₂ Storage Cost
(On-Board)

\$10/kWh

H₂ Cost at pump

<\$4/gge

*For Natural Gas
**For Biogas

Integrated approach to widespread commercialization of H₂ and fuel cells

R&D

Demonstration & Deployment

Accelerated Commercialization



- Pre-Competitive R&D
- USCAR, energy companies, EPRI and utilities



- Implementing Agreements
- 25 countries



- State Partnership and Collaboration



- National lab (SNL & NREL) led activities with industry



- International Government Coordination
- 17 countries and European Commission



- Public-Private Partnership
- ~30 partners

In addition to above partnerships, advice & peer review provided by Federal Advisory Committee (HTAC), NAS, GAO, IG, AMR

Sustainable TRANSPORTATION

- Transportation Efficiency
- Diverse Fuel Sources
- Domestic & Renewable



Hydrogen and Fuel Cells



Vehicles



Bioenergy

National Energy Goals
&
Climate Action Plan

Net Oil Imports

↓ **50%** by **2020**

GHG Emissions

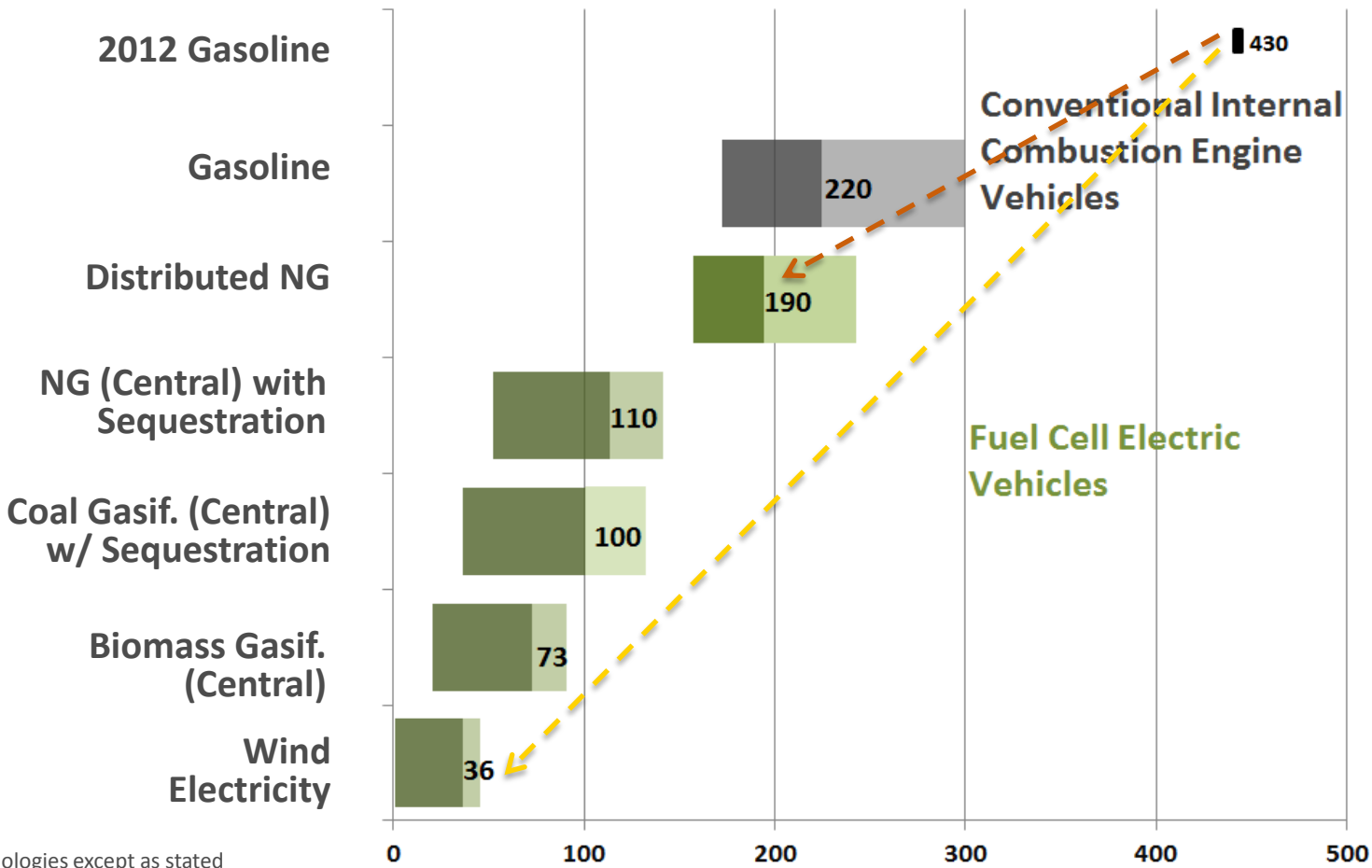
↓ **17%** by **2020**
>80% by **2050**

FCEVs Reduce Greenhouse Gas Emissions

>50%
from
Distributed
Natural Gas*

>90%
from
Renewables*
(Wind)

Well-to-wheels CO₂ emissions/mile**



*Compared to 2012 gasoline vehicle
** g CO₂ equivalent; using 2035 technologies except as stated

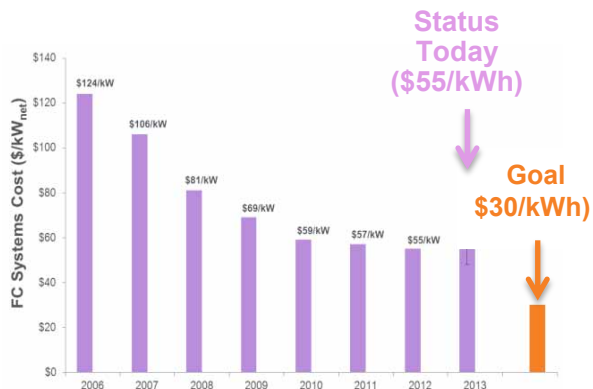
Substantial GHG reductions with H₂ produced from renewables

DOE Activities Span from R&D to Deployment

Research & Development

- *50% reduction since 2006*
- *80% electrolyzer cost reduction since 2002*

Fuel Cell System Cost*



*At 500,000-unit production

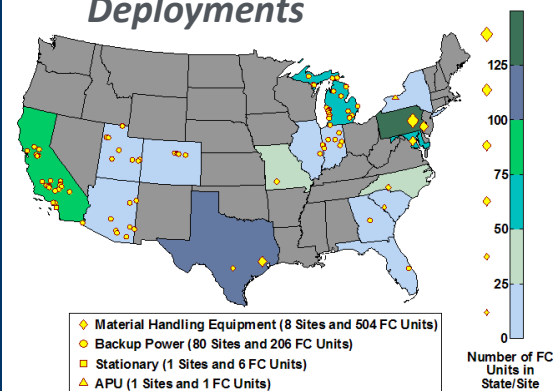
Demonstration

- *>180 FCEVs*
- *25 stations*
- *3.6 million miles traveled*
- *World's first tri-gen station*
(250 kW on biogas,
100 kg/d H₂ produced)



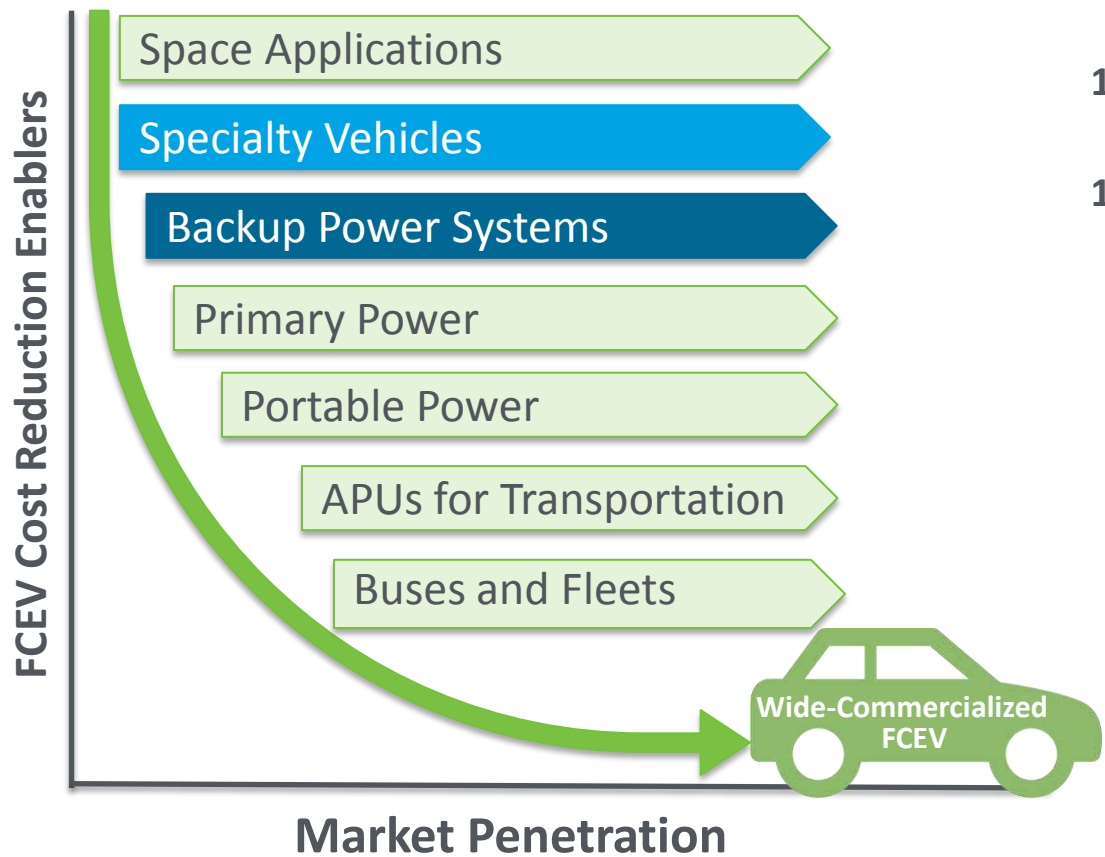
Deployment

- *Government Early Adoption*
(DoD, FAA, California, etc.)
- *Tax Credits: 1603, 48C*
- *~1,600 fuel cells deployed*
- *DOE Recovery Act & Market Transformation Deployments*

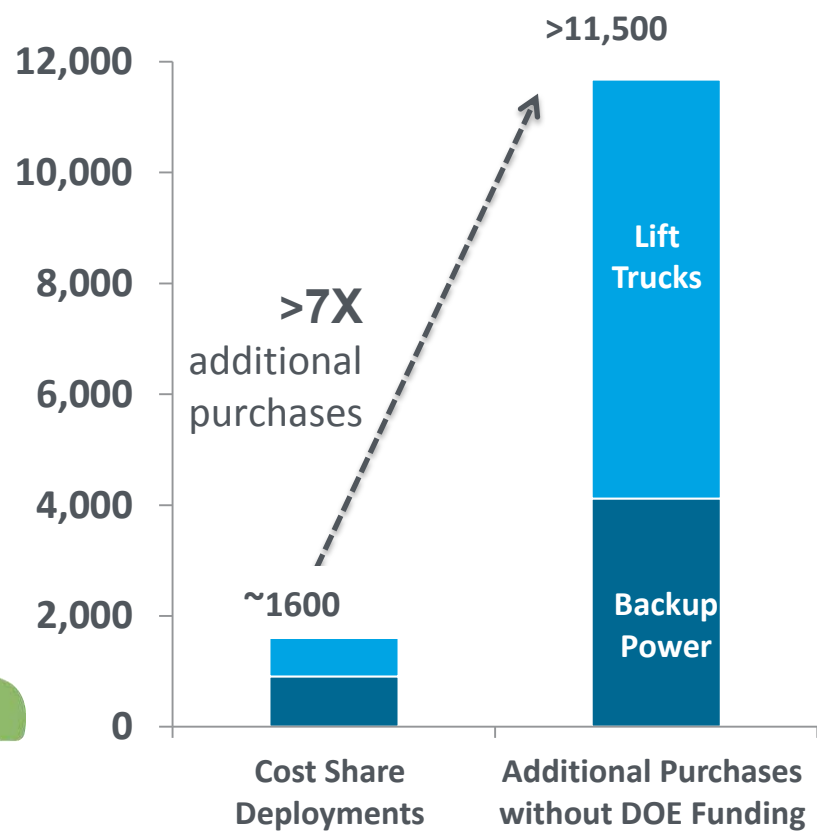


DOE's RDD&D activities are enabling commercialization of fuel cells

FCEV Commercialization Strategy



DOE Cost-Shared Deployments and Additional Purchases



Catalyzing early markets enables broader commercialization of FCEVs

Available for Public Purchase soon....



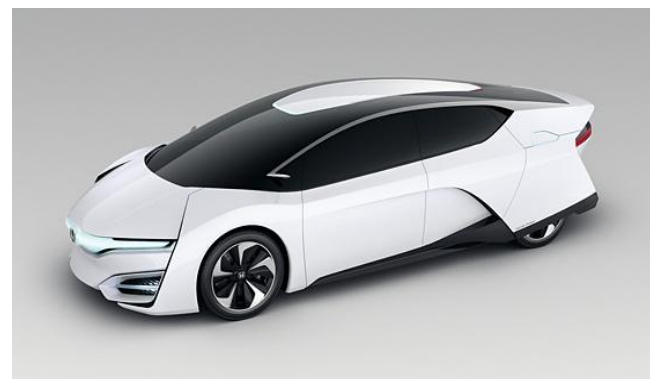
Toyota Fuel Cell Electric Vehicle

Now Leasing...



Hyundai Tucson Fuel Cell SUV

In Auto Shows...



Honda Fuel Cell Electric Vehicle

OEMs bringing fuel cells to showrooms and driveways

H₂USA Public-Private Partnership to address H₂ Infrastructure Challenges

U.S. DEPARTMENT OF
ENERGY | Energy Efficiency &
Renewable Energy
Fuel Cell Technologies Office | 14

H₂USA



3X increase in partners and growing since 2013

Nationwide

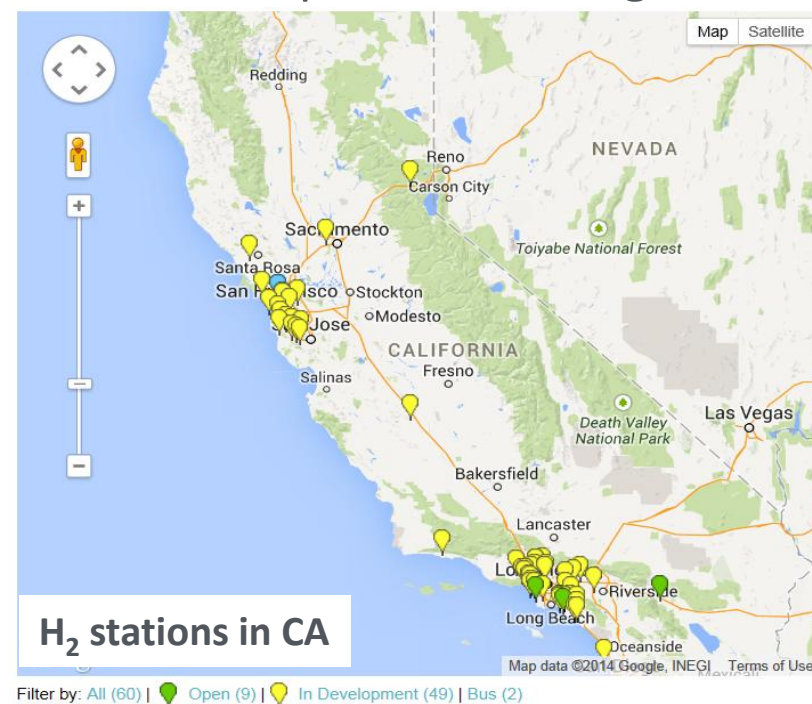
- **1500 mi.** of H₂ pipeline
- **>9M** metric tons produced/yr
- **~50 stations** (~10 public)

Other States

- **8-State MOU Members:** CA, CT, NY, MA, MD, OR, RI and VT
- **MA, NY, CT:** Preliminary plans for H₂ infrastructure and FCEVs deployment in metro centers in NE states.
- **Hawaii:** Public access refueling infrastructure on Oahu by 2020

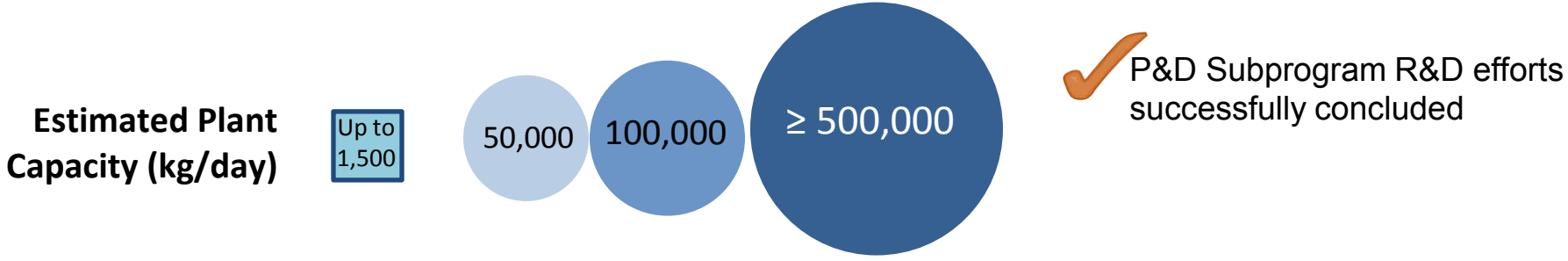
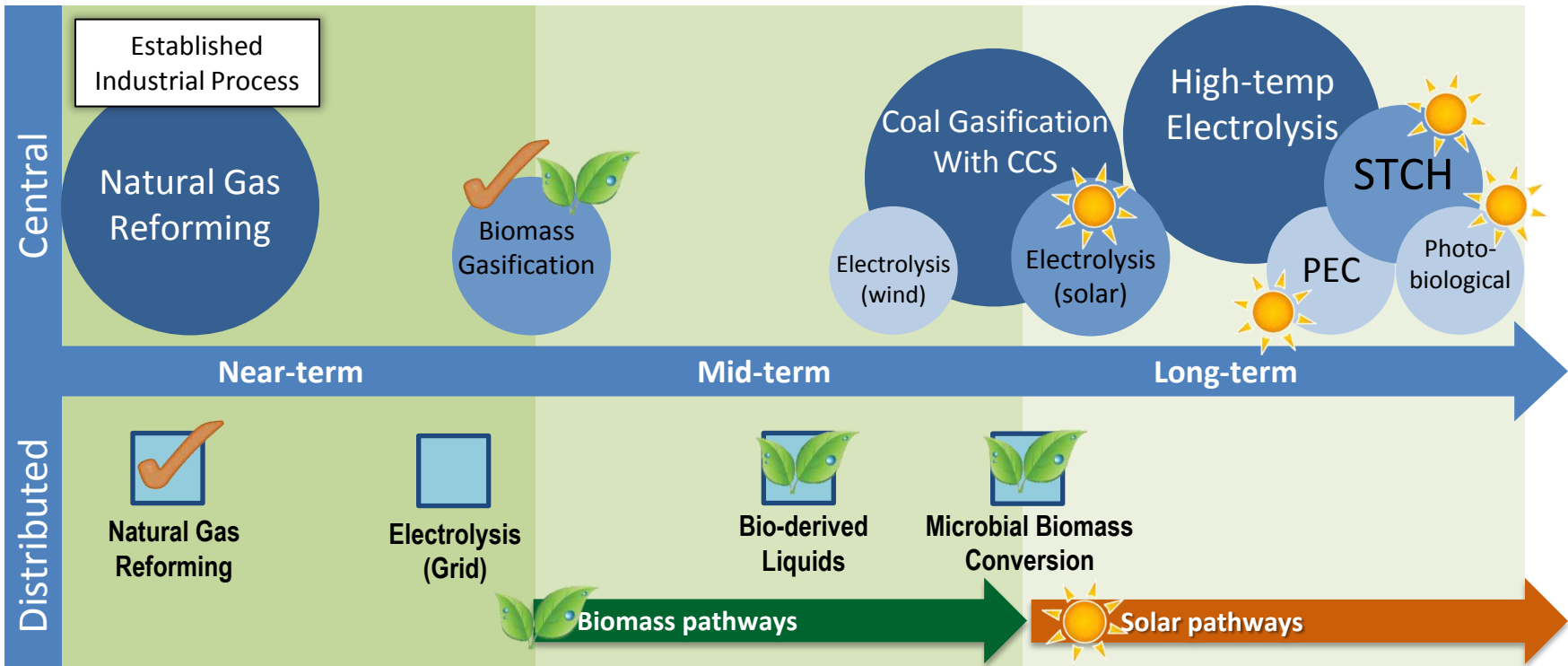
California

- **100 stations** - Goal
- **>~\$70M** awarded
- **~\$100M** planned through **2023**



California, NE States and Hawaii have H₂ infrastructure efforts underway

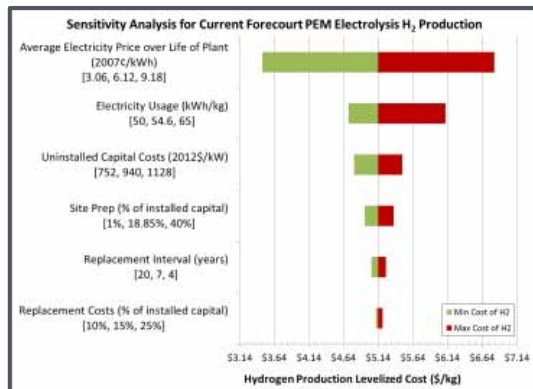
Hydrogen production pathways



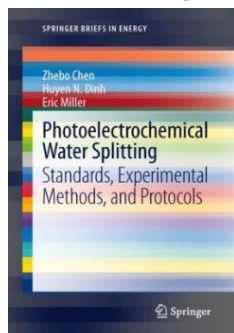
Develop technologies to produce hydrogen from clean, domestic resources at a delivered and dispensed cost of $< \$4/\text{kg H}_2$ by 2020

Technoeconomic analysis

Fermentation case study in progress



Pathway working groups



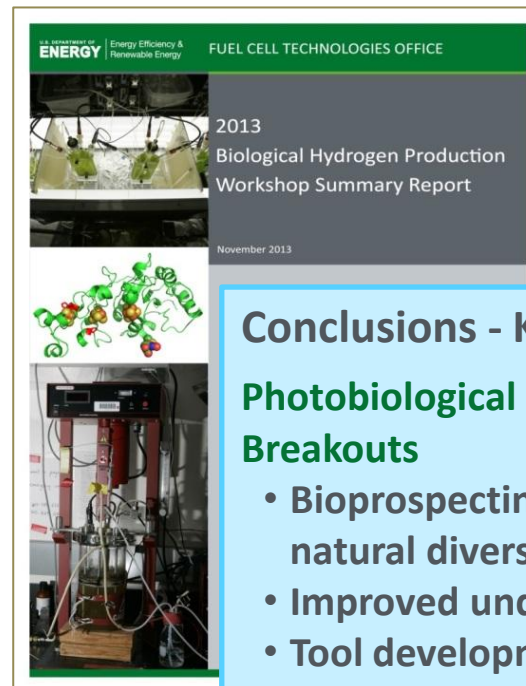
Biological Production group recently restarted

Inter- and intra-agency communication and collaboration

Workshops

Biological Hydrogen Production Workshop

Sponsored by FCTO
Hosted by NREL



Conclusions - Key Needs

Photobiological Hydrogen Production Breakouts

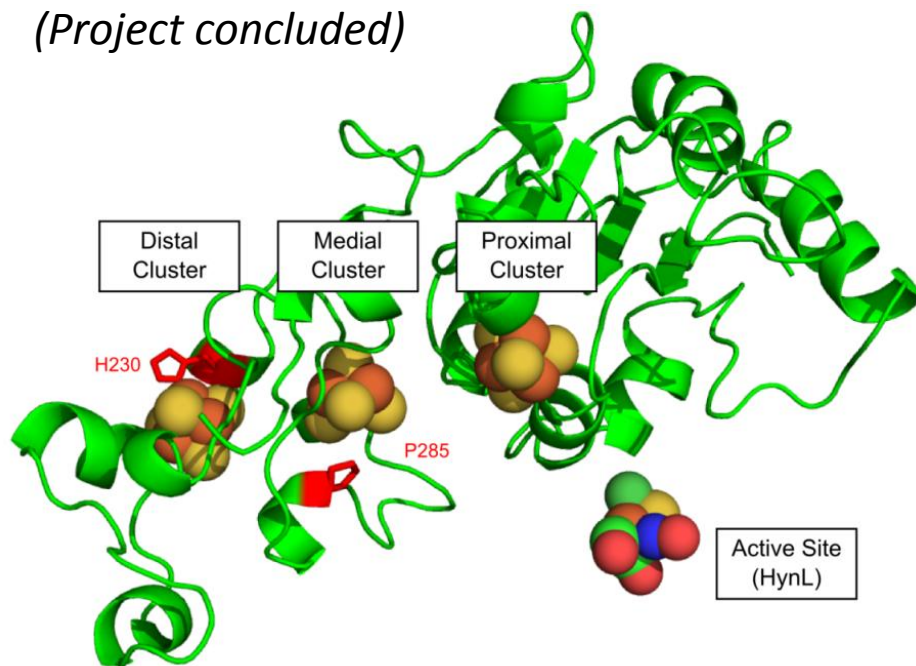
- Bioprospecting to take advantage of natural diversity
- Improved understanding of electron flux
- Tool development
- Potential methods to avoid oxygen co-production

Non-Light Driven Biological Hydrogen Production Breakouts

- Reactor design and scale-up
- Improved understanding of metabolism and energy flows
- Tool development

Hydrogen from Water in a Novel Recombinant Oxygen-Tolerant Cyanobacterial System

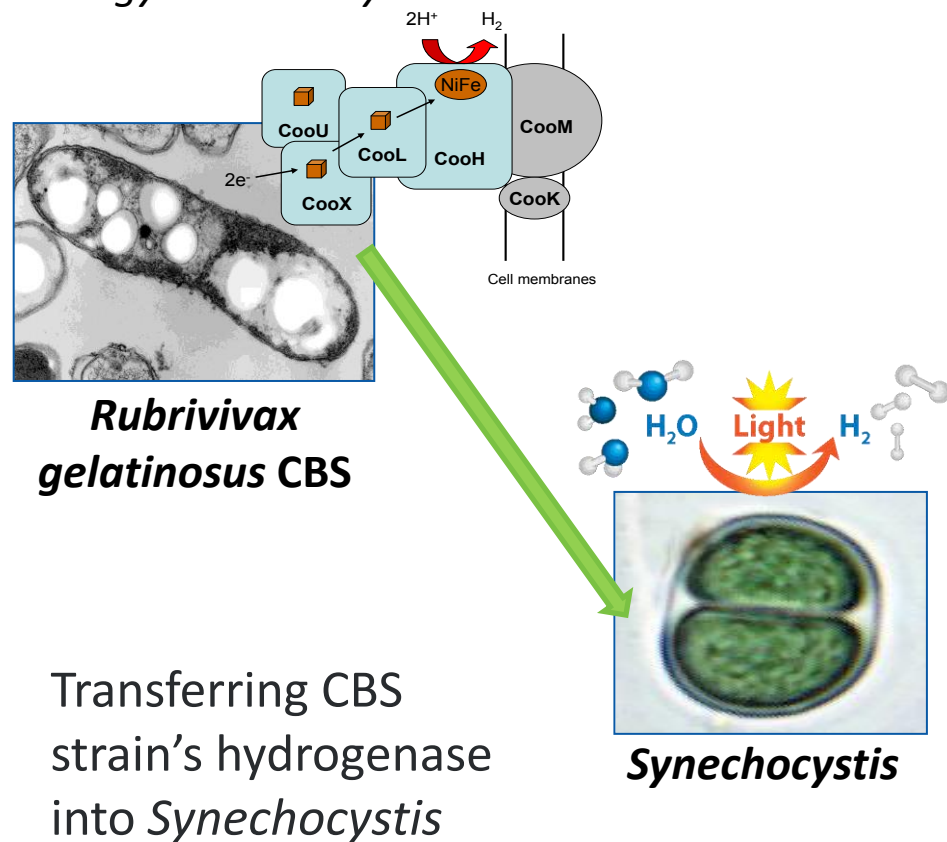
*Philip Weyman, J. Craig Venter Institute
(Project concluded)*



Expressed and improved activity of an environmentally isolated hydrogenase in *Synechococcus*

Improving Cyanobacterial O₂-Tolerance using CBS Hydrogenase

Pin-Ching Maness, National Renewable Energy Laboratory

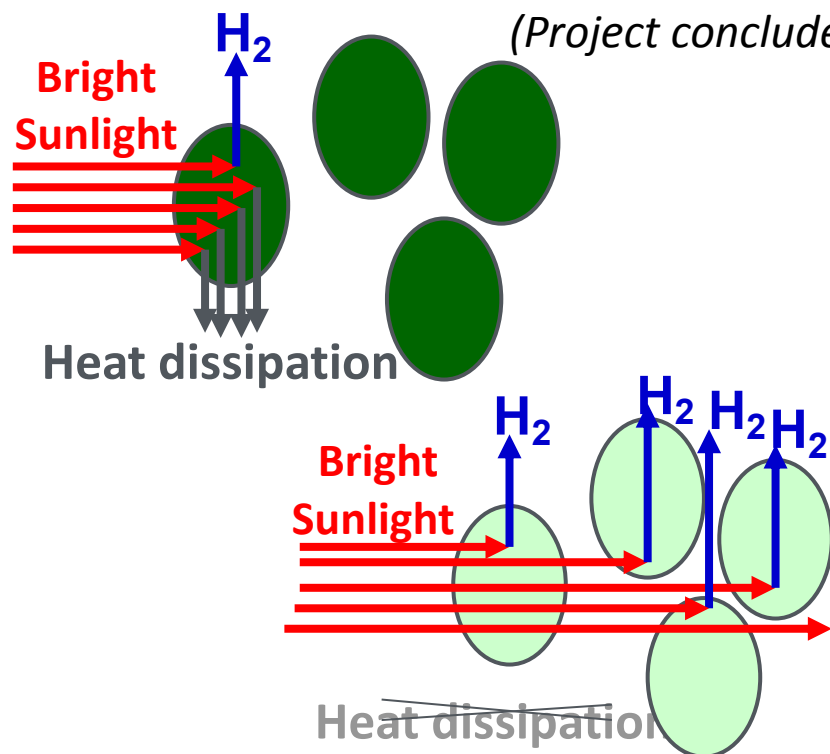


Transferring CBS strain's hydrogenase into *Synechocystis*

Maximizing Light Utilization Efficiency and Hydrogen Production in Microalgal Cultures

Tasios Melis, University of California, Berkeley

(Project concluded)

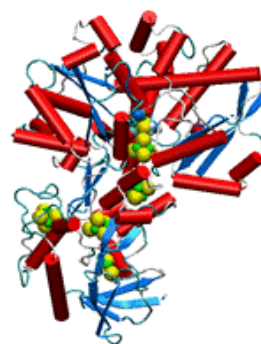


Shortened chlorophyll antenna to reduce excess photon collection, improving light utilization by cultures

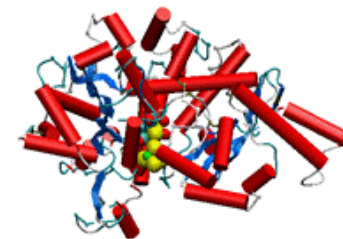
Biological Systems for Hydrogen Photoproduction

Maria Ghirardi,

National Renewable Energy Laboratory



Clostridial
(bacterial) H2ase



Chlamydomonas
(algal) H2ase

CHLAMYDOMONAS

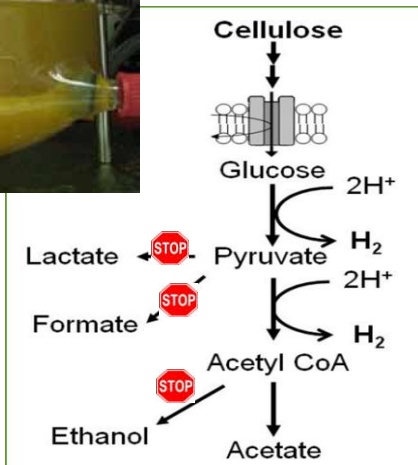


US Public Health Publ. #657. 1959.

Integrating additional improvements into strain with demonstrated light-driven hydrogen production from non-native hydrogenase

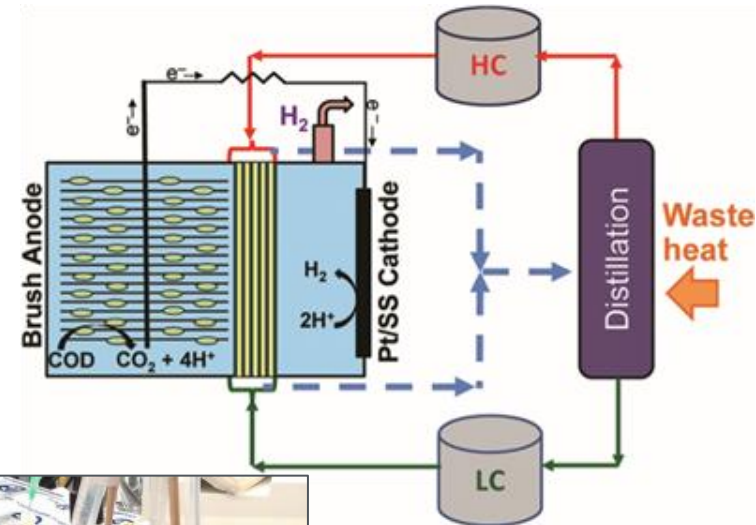
Fermentation and Electrohydrogenic Approaches to Hydrogen Production

*Pin-Ching Maness, National Renewable
Energy Laboratory*



Improving hydrogen production from
pretreated corn stover fermentation

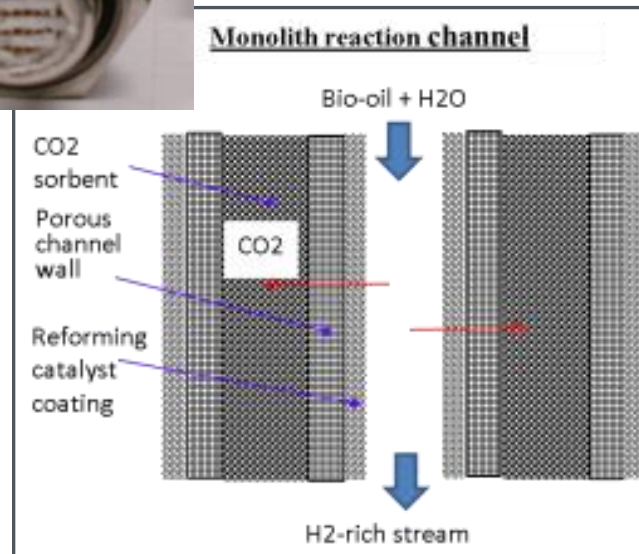
Bruce Logan, Penn State



Utilizing fermentation waste water to
produce hydrogen from MRECs

Monolithic Piston-Type Reactor for Hydrogen Production through Rapid Swing of Reforming/Combustion Reactions

Wei Liu, Pacific Northwest National Laboratory



Producing hydrogen from bio-oils using a scalable, compact monolith reactor system

Bio-Fueled Solid Oxide Fuel Cells

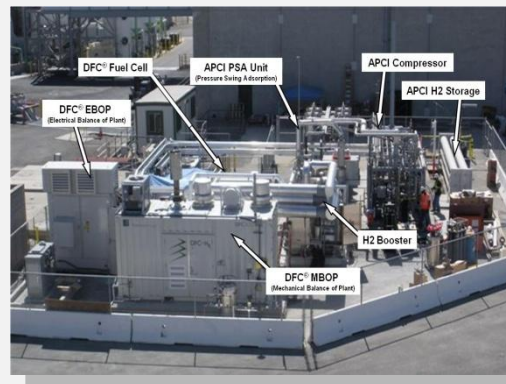
Gökhan Alptekin, TDA Research, Inc.



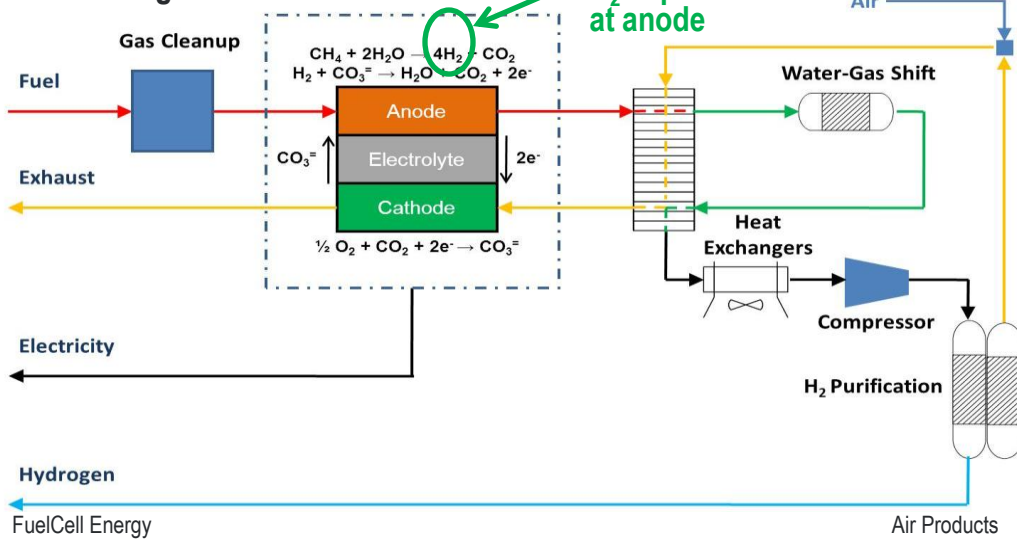
Gas clean-up system to enable the use of biogas in high temperature fuel cells

Demonstrated world's first Tri-generation station

- Demonstrated co-production of electricity and hydrogen with 54% efficiency
- Uses biogas from wastewater treatment plant



Gas or Biogas



Co-funded by DOE/FCT and multiple partners

Fountain Valley demonstration

- ~250 kW of electricity
- ~100 kg/day hydrogen capacity (350 and 700 bar), enough to fuel 25 to 50 vehicles.



Tri-Generation co-produces power, heat and hydrogen. World's First Fuel Cell and Hydrogen Energy Station demonstrated in Orange County (DOE/FCT project)

- **Continue to promote and strengthen R&D activities**
 - H₂, fuel cells, safety, manufacturing, etc.
 - Cost, performance, durability need to be addressed
- **Conduct strategic, selective demonstrations of innovative technologies**
 - Industry cost share and potential to accelerate market transformation
- **Continue to conduct key analyses to guide RD&D and path forward**
 - Life cycle cost; infrastructure, economic & environmental analyses, etc.
- **Leverage activities to maximize impact**
 - U.S. and global partnerships
 - H2USA: Public-Private partnership to enable widespread commercialization of H₂ vehicles in the United States

Thank You

Dr. Sarah Studer

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hydrogenandfuelcells.energy.gov

Hydrogen & Fuel Cell Budget

Key Activity	FY 2014 (\$ in thousands)		FY 2015 (\$ in thousands)
	Request	Approp.	Request
Fuel Cell R&D	37,500	32,422	33,000
Hydrogen Fuel R&D	38,500	34,467	36,283
Manufacturing R&D	4,000	2,879	3,000
Systems Analysis	3,000	3,000	3,000
Technology Validation	6,000	6,000	6,000
Safety, Codes and Standards	7,000	6,909	7,000
Market Transformation	3,000	2,841	3,000
NREL Site-wide Facilities Support	1,000	1,000	1,700
SBIR/STTR	-----	3,410	TBD
Total	\$100,000	\$92,928	\$92,983

Office	FY 2014
EERE	\$93M
Basic Science ²	\$20M to \$25M
Fossil Energy, SECA	\$25M
ARPA-E ³	\$33M

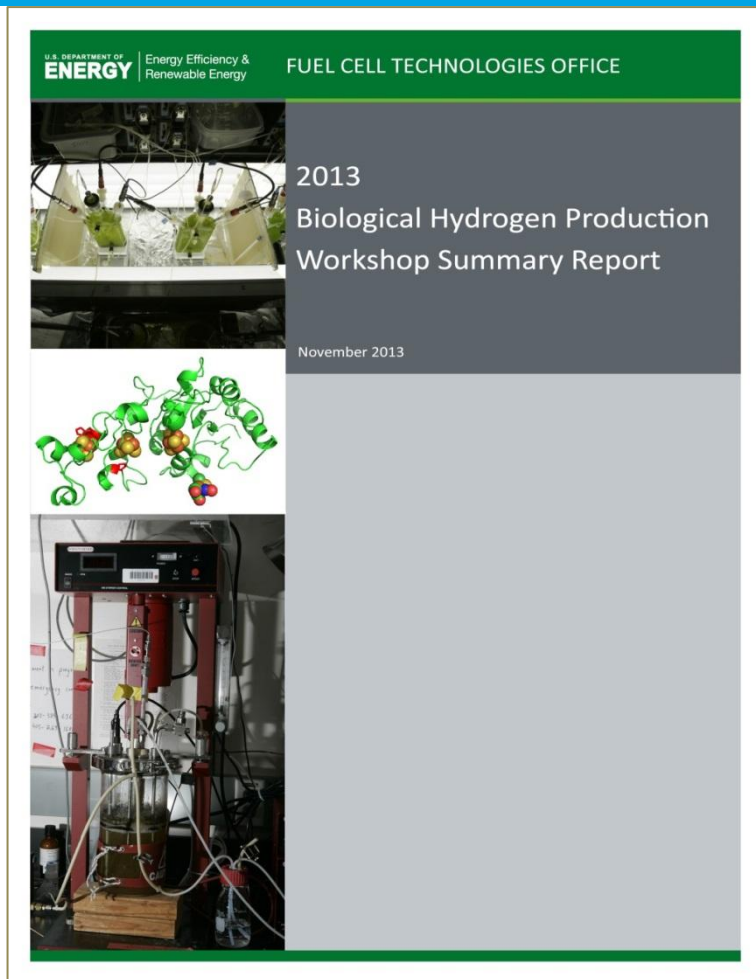
FY14 DOE Total: ~\$175M

Consistent R&D funding request and appropriations in recent years

Hydrogen and Fuel Cell Summary

FY15 Senate and House Language

SENATE	HOUSE
Total recommendation: \$93,000,000	Total recommendation: \$100,000,000
<ul style="list-style-type: none">• DOE should analyze, research and make suitable investments in order to transform the size, cost, scalability (including modular stations), and interoperability of new retail hydrogen stations.• DOE should focus on consumer acceptance and strategic locations.	<p>Technology Validation:</p> <ul style="list-style-type: none">• \$5,000,000 of funding above the request is for testing and analysis of fuel cells as industrial-scale energy storage devices, with validation and testing using full-scale testing and demonstration capabilities.• Recommends that DOE leverage national laboratory, university, and regional stakeholder partnerships and capabilities, including at-scale grid infrastructure, modeling expertise, extreme environment testing capabilities, and public-private partnerships.
No specific direction on allocation of \$93M (consistent with request).	<p>Advanced demonstration and deployment:</p> <ul style="list-style-type: none">• \$2,017,000 above the request is for demonstration and deployment activities that validate commercial viability, including material handling equipment, ground support equipment, refrigerated trucks, auxiliary power units, and associated hydrogen infrastructure.
H2USA: Committee is encouraged by the collaborative approach reflected in H2USA.	No direction.



September 24-25, 2013

**Sponsored by Fuel Cell Technologies Office
Hosted by National Renewable Energy
Laboratory**

Photobiological Breakouts

- ▶ **Photolytic Hydrogen Production**
- ▶ **Photofermentative Hydrogen Production**
- ▶ **Biohybrid Systems and Enzyme Engineering for Hydrogen Production**

Conclusions - key needs

- Bioprospecting to take advantage of natural diversity
- Improved understanding of electron flux
- Tool development
- Potential methods to avoid oxygen co-production

Non-Light Driven Biological Breakouts

- ▶ **Fermentative Hydrogen Production**
- ▶ **Hydrogen Production by MxCs**
- ▶ **Genetic and Metabolic Engineering for Hydrogen Production**

Conclusions - key needs

- Reactor design and scale-up
- Improved understanding of metabolism and energy flows
- Tool development

Photobiological Hydrogen Production

Bioprospecting to take advantage of natural diversity

- Hypothesis- and target-driven studies could allow researchers to identify and understand potentially useful enzyme variations generated by nature that may allow for improved hydrogen production

Improved understanding of electron flux

- Understanding the energy flows within cells, both those that directly lead to hydrogen production, and those that can indirectly affect production, would allow better targeting of genetic engineering

Tool development

- Tools for manipulating many hydrogen-producing strains are currently limited, and developing these would enable researchers to improve strains of interest

Potential methods to avoid oxygen co-production

- Co-production of oxygen during photolysis damages the hydrogen-producing enzymes and causes practical problems for safety and hydrogen harvesting, so developing methods that avoid simultaneous co-production would be beneficial

Non-Light Driven Biological Hydrogen Production

Reactor design and scale-up

- Reactors will need to be designed to provide conditions that maximize microbial production, can be integrated into feedstock sources such as biorefineries, and support high production rates at large scale

Improved understanding of metabolism and energy flows

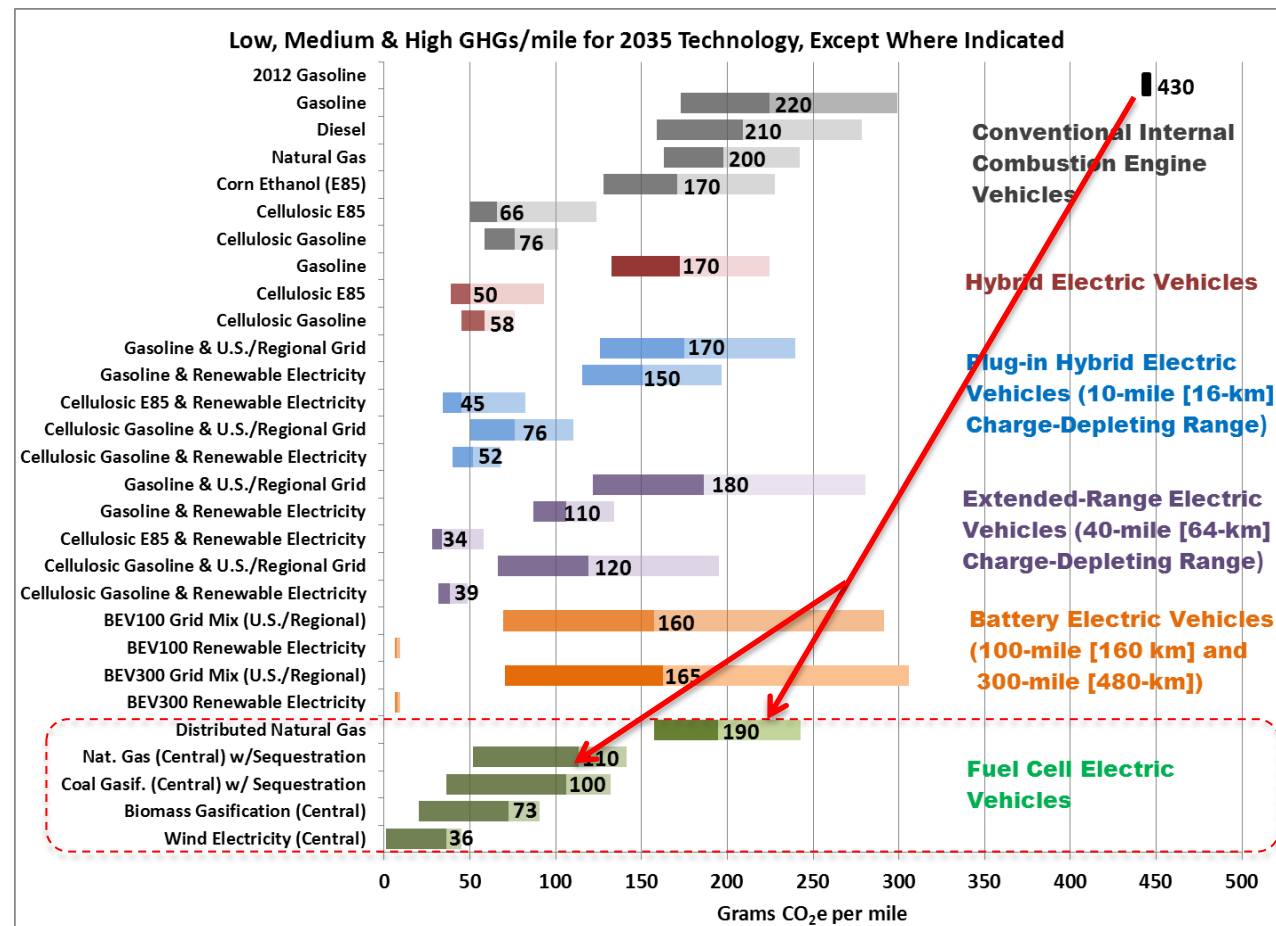
- Better understanding of metabolic pathways involved in feedstock breakdown and hydrogen production, and ion transfers in MxCs, particularly under relevant conditions, will be needed to guide optimization of the microbial characteristics and reactor design and conditions

Tool development

- Tools for manipulating many hydrogen-producing strains are currently limited, and developing these would enable researchers to improve strains of interest

- Updated, peer-reviewed analysis (EERE multi-Office coordination)
- Hydrogen from natural gas can reduce GHG emissions by >50% (significantly more if centrally produced and with carbon capture)

Well-to-Wheels Greenhouse Gas Emissions for 2035 Mid-Size Car
(Grams of CO₂-equivalent per mile)



Low/medium/high: sensitivity to uncertainties associated with projected fuel economy of vehicles and selected attributes of fuels pathways, e.g., electricity credit for biofuels, electric generation mix, etc.

See reference for details:
http://hydrogen.energy.gov/pdfs/13005_well_to_wheels_ghg_oil_ldvs.pdf

Analysis by Argonne National Lab, National Renewable Energy Lab and EERE (Vehicles, Fuel Cells, & Bioenergy Technologies Offices) shows benefits from a portfolio of options

HTAC Members

Academia

- Anthony Eggert, UC-Davis
- Dr. Timothy Lipman, UC-Berkeley
- Dr. Joan Ogden, UC-Davis
- Dr. Levi Thompson, U. of Michigan

Associations/Non-Profits

- **Catherine Dunwoody, California Fuel Cell Partnership → CARB**
- **Dr. Kathryn Clay, American Gas Association**
- Robert Rose, Fuel Cell and Hydrogen Energy Association → BTI

Environmental

- **Margo Oge, Environmental Protection Agency (ret'd)**

Fuels Production

- John Hofmeister, Shell Oil Company (ret'd)

Government

- Dr. Peter Bond, Brookhaven National Laboratory
- Dr. Richard Carlin, Office of Naval Research
- Maurice Kaya, State of Hawaii (ret'd)
- **Commisioner Janea Scott, California Energy Commission**

Stationary Power

- Harol Koyama, H2 PowerTech

Transportation

- Charles Freese, GM
- Dr. Alan Lloyd, ICCT (ret'd)

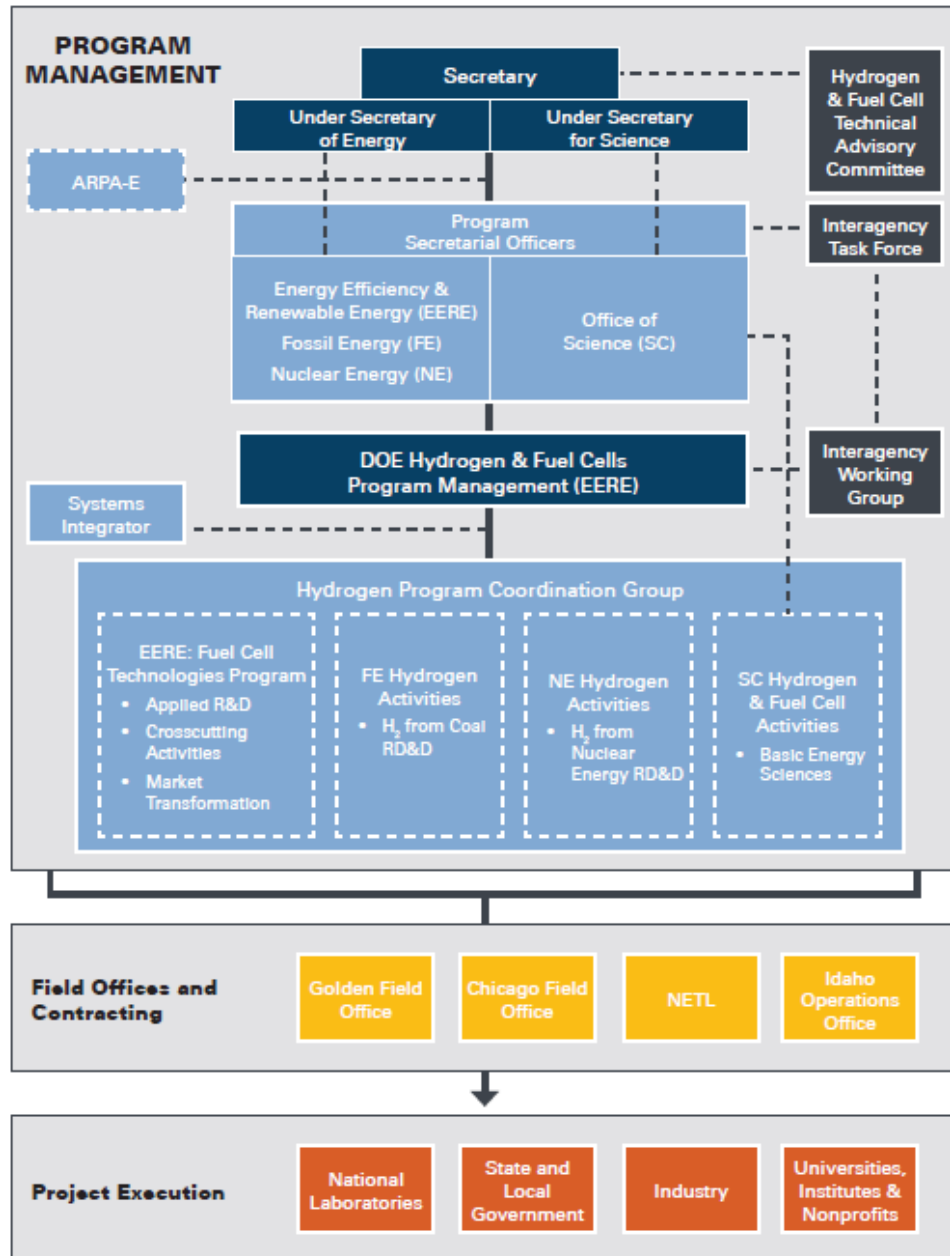
Utilities (Electricity & Natural Gas)

- Frank Novachek, Xcel Energy

Venture Capital

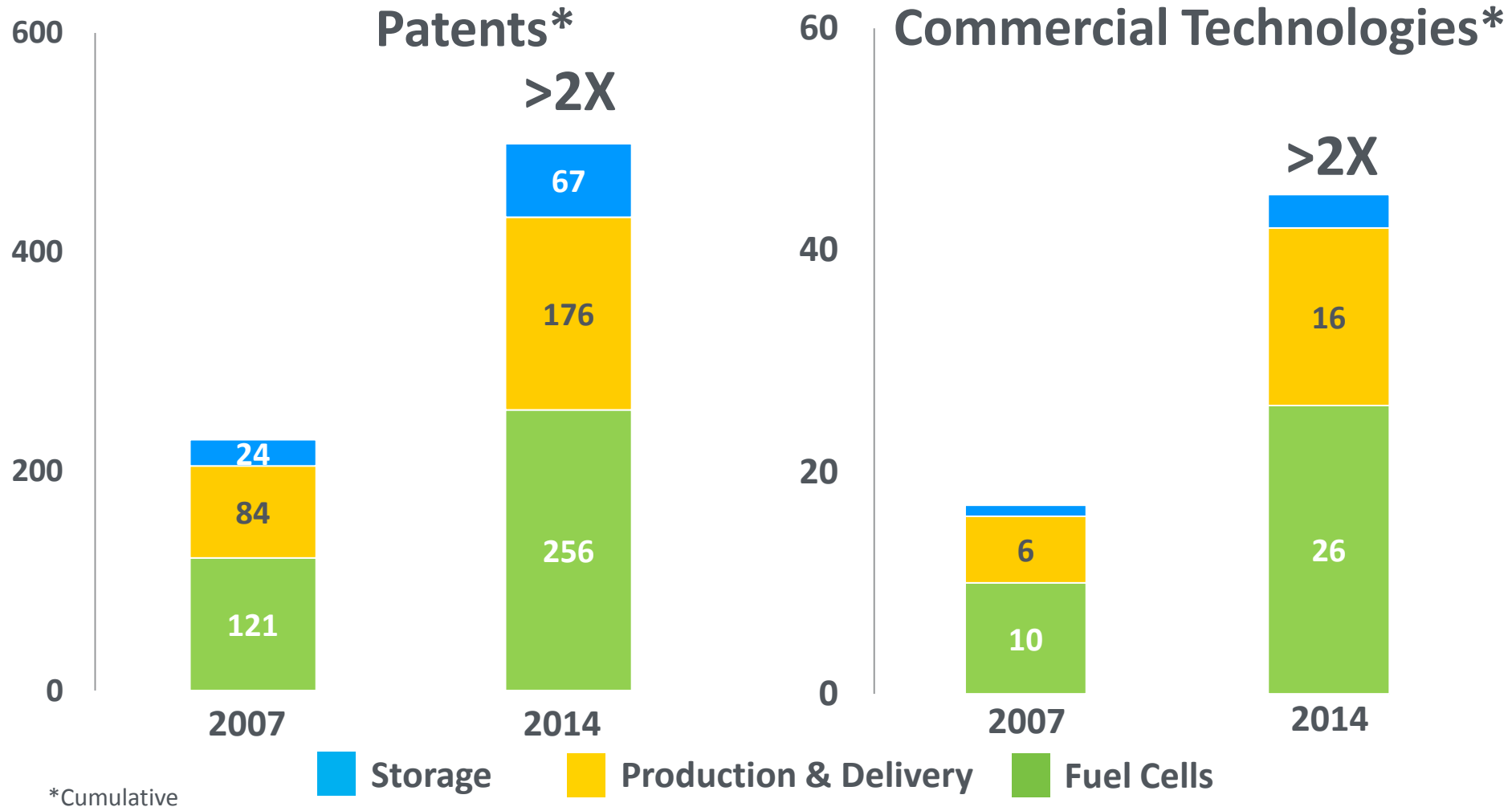
- **Paul Leggett, Morgan Stanley → Mithril Capital**
- Robert Shaw, Aretê Corporation

Overall Hydrogen and Fuel Cells Program Organization



History:

- Hydrogen Program (renamed Hydrogen and Fuel Cells Program in FY10) includes EERE, FE, NE and SC
- EERE is lead for overall Program (since 2004)
- Program conducts monthly coordination working group meetings across EERE, FE, NE, and SC, and has an integrated strategic plan (Program Plan)
- Each office has its own multiyear RD&D plan

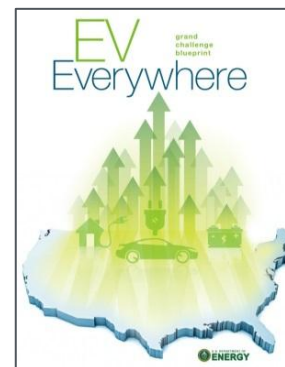


DOE funding has led to ~500 patents and 45 commercial technologies

Core Focus

- Vehicle Electrification
- Materials Lightweighting
- Advanced Combustion
- Drop-in Biofuels
- Community Partner Projects
- Fuel Cell Technology
- Hydrogen Infrastructure
- Crosscuts (multi-office)

Programs & Initiatives



H₂USA



Portfolio of technology R&D and market transformation activities